

Interim RT No. 21-1
Cancels RT No. 20-1
Supplement to Interim CER No. 480



ENBRIDGE PIPELINES INC.

RECEIPT TANKAGE TOLLS

OF

CRUDE PETROLEUM

▲ DENOTES CHANGES FROM RT NO. 20-1

ISSUED: May 28, 2021

EFFECTIVE: July 1, 2021

ISSUED BY:

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CALCULATED TOLLS FOR RECEIPT TANKAGE

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	PROPOSED TOLLS (CDN\$/m3) ¹	PROPOSED TOLLS (US\$/m3) ^{1,2}
(A)	(B)	(C)	(D)	(E)
1	Synthetic Sweet Blend/Syncrude Synthetic A/Syncrude	SYN/SSA/SSB	0.259	0.218
2	Kearl Lake Blend	KDB	0.286	0.240
3	U.S. High Sweet Clearbrook	UHC	0.339	0.284
4	Cold Lake	CL	0.356	0.298
5	Access Western Blend	AWB	0.358	0.300
6	Light Sour Blend	LSB	0.374	0.313
7	Condensate Blend	CRW	0.391	0.327
8	Surmont Heavy Dilbit	SHD	0.401	0.336
9	Western Canadian Dilbit	WDB	0.437	0.365
10	Mixed Blend Sweet	SW	0.444	0.372
11	Albian Synthetic Heavy	AHS	0.465	0.389
12	Conventional Heavy	CHV	0.495	0.414
13	Premium Synthetic	PSY	0.514	0.430
14	Synbit Blend/Surmont Mix A	SYB/SMA	0.516	0.432
15	Premium Conventional Heavy	PCH	0.572	0.478
16	Hardisty Synthetic Crude	HSC	0.694	0.580
17	Midale	M	0.714	0.597
18	Long Lake Dilbit	PDH	0.729	0.609
19	Medium Sour Blend	MSB	0.847	0.708
20	Suncor Cracked C	OCC	0.904	0.755
21	Seal Heavy	SH	1.030	0.860
22	Shell Premium Synthetic	SSX	1.206	1.007
23	Newgrade Synthetic Blend A	NSA	1.276	1.065
24	Canadian Blended Heavy	CBH	1.355	1.131
25	Albian Vacuum Gas Oil Blend	AVB	1.393	1.162
26	Western Canadian Select	WCS	2.345	1.956
27	Suncor C	OSC	3.906	3.256
28	Fort Hills Dilbit	FRB	3.906	3.256
29	Canadian Natural Hight Tan	CNX	3.906	3.256
30	Christina Lake Dilbit	CDB	3.906	3.256

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (CDN\$)	Marginal Bracket Rate for volume above lower limit (CDN\$/m3)	Calculate Total Stream Fees (F) = D + [Stream Vol - (B-1)]*E	Calculate Stream Rate (CDN\$/m3) (G) = (F/Stream Volume)
	Lower Limit (B)	Upper Limit (C)				
1	0	27	0	\$3.896		
2	28	1,536	\$106	\$1.218		
3	1,537	4,528	\$1,945	\$0.617		
4	4,529	11,444	\$3,791	\$0.381		
5	11,445	17,750	\$6,426	\$0.262		
6	17,751	24,761	\$8,079	\$0.193		
7	24,762	31,901	\$9,432	\$0.149		
8	31,902	51,504	\$10,496	\$0.119		

NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

Example: Stream XYZ = 25000 m3/day is within bracket No. 7

Total Stream Fees are calculated as : Bracket Fees up to Lower Limit + [Stream Volume - (Bracket Range Lower Limit - 1)]*Bracket Rate

Total Stream XYZ Fees = \$9432+[25000-(24762-1)]*0.149 = \$9467

Stream Rate is determined by dividing total stream fees by total stream volumes

Stream Rate XYZ = \$9467 / 25000 m3/day = \$0.379

An Abandonment Surcharge of \$0.010 per cubic metre is then added to the Stream Rate.

Proposed Stream Rate XYZ = \$0.379+ \$0.010 = \$0.389

¹ These tolls include an Abandonment Surcharge of \$0.010 (Canadian dollar) per cubic metre or \$0.010 (US dollar) per cubic metre (pursuant to NEB Decision MH-001-2013 and Order MO-030-2014).

² These tolls show the base Receipt Tankage tolls converted into United States currency from Canadian Currency using a factor of \$1.20 CDN per \$1.00 US.

ENBRIDGE PIPELINES INC.
Calculation of the Tankage Tolling True-up
Actual Results for the 2020 Calendar Year

Line No.	(in CAD 000' dollars)	Source	2020
CTS Tankage Revenue Requirement:			
1	Delivery Tankage Adjusted Revenue Requirement (January - June)	2019 Toll Filing - NEB RT 19-1	2,310
2	Delivery Tankage Adjusted Revenue Requirement (July - December)	2020 Toll Filing - CER RT 20-1	1,421
3	Total Annual Delivery Tankage Revenue Requirement		<u>3,731</u>
4	Receipt Tankage Adjusted Revenue Requirement (January - June)	2019 Toll Filing - NEB RT 19-1	24,126
5	Receipt Tankage Adjusted Revenue Requirement (July - December)	2020 Toll Filing - CER RT 20-1	29,692
6	Total Annual Receipt Tankage Revenue Requirement		<u>53,818</u>
7	Total CTS Tankage Revenue Requirement (Line 3 + Line 6)		<u>57,548</u>
CTS Tankage Revenue Collected:			
8	Total Annual Delivery Tankage Revenue Collection	Company Data - Oil Accounting	1,219
9	Total Annual Receipt Tankage Revenue Collection	Company Data - Oil Accounting	49,896
10	Total CTS Tankage Revenue Collection (Line 8 + Line 9)		<u>51,115</u>
Comparison of Revenue Collected versus the Revenue Requirement:			
11	(Over-collection) / Under-collection of Revenue Requirement (Line 7 - Line 10)		<u><u>6,434</u></u>

ENBRIDGE PIPELINES INC.
Calculation of the July 2021 Revenue Requirement with 2020 Calendar Year Tankage True-up

Line No.	(in CAD dollars)	Source	Delivery Tankage			Receipt Tankage			Total Tankage
			Jul - Dec	Jan - Jun	Total	Jul - Dec	Jan - Jun	Total	
Revenue Requirement Calculation (CAD 000' dollars)									
1	July 2020 Revenue Requirement	CTS Agreement	1,365	1,343	2,707	27,275	26,830	54,105	56,812
2	2020 GDPP	Calculation - Statistics Canada			0.6358%			0.6358%	
3	75% of 2020-GDPP (Line 2 x 75%) ¹	Calculation			0.4450%			0.4450%	
4	July 2021 Interim Revenue Requirement (Line 1)	Calculation	1,365	1,342	2,707	27,275	26,830	54,105	56,812
5	Total CTS Tankage Revenue (Over)/Under Collection	Statement 100	67	66	132	3,177	3,125	6,301	6,434
6	Receipt Tankage Shortfall Penalty (2021) Credit	Company Data	-	-	-	-	-	-	-
7	July 2021 Adjusted Revenue Requirement (Line 4 + Line 5)		1,432	1,408	2,839	30,452	29,955	60,406	63,246
8	2020 Receipt and Delivery Tankage Throughput (m³)	Company Data							146,923,986
9	July 1, 2021 - June 30, 2022 Base Delivery Tankage Toll (CAD\$/m³)	Line 7*1000 / Line 8							0.430
10	Abandonment Delivery Tankage Surcharge (CAD\$/m³)	As per CER No. 480							0.010
11	July 1, 2021 - June 30, 2022 Delivery Tankage Toll (CAD\$/m³)	Line 9 + Line 10							0.440

¹: Enbridge will not be increasing the tankage revenue requirement by 75% of GDPP for the Interim RT 21-1 tariff filing as shown on Line No. 3